



QUÉBEC

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ELECTRIC POWER IN CANADA

1964



Government
Publications

NOV 9 1967



MAP OF
TRANSMISSION
AND
GENERATING
FACILITIES

Québec

DEPARTMENT OF NORTHERN AFFAIRS AND
NATIONAL RESOURCES

WATER RESOURCES BRANCH



MAP OF
TRANSMISSION
AND
GENERATING
FACILITIES

Québec

ROGER DUHAMEL, F.R.S.C.
QUEEN'S PRINTER AND CONTROLLER OF STATIONERY
OTTAWA, 1965

Cat. No. R32-365/4

Year	Month	Day	Time	Location	Wind	Temp	Humidity	Pressure	Clouds	Visibility	Remarks
1911	Jan	1	0800	San Francisco	10	55	75	30.1	100	10	Clear
1911	Jan	2	0800	San Francisco	12	58	78	30.2	100	10	Clear
1911	Jan	3	0800	San Francisco	15	60	80	30.3	100	10	Clear
1911	Jan	4	0800	San Francisco	18	62	82	30.4	100	10	Clear
1911	Jan	5	0800	San Francisco	20	65	85	30.5	100	10	Clear
1911	Jan	6	0800	San Francisco	22	68	88	30.6	100	10	Clear
1911	Jan	7	0800	San Francisco	25	70	90	30.7	100	10	Clear
1911	Jan	8	0800	San Francisco	28	72	92	30.8	100	10	Clear
1911	Jan	9	0800	San Francisco	30	75	95	30.9	100	10	Clear
1911	Jan	10	0800	San Francisco	32	78	98	31.0	100	10	Clear
1911	Jan	11	0800	San Francisco	35	80	100	31.1	100	10	Clear
1911	Jan	12	0800	San Francisco	38	82	100	31.2	100	10	Clear
1911	Jan	13	0800	San Francisco	40	85	100	31.3	100	10	Clear
1911	Jan	14	0800	San Francisco	42	88	100	31.4	100	10	Clear
1911	Jan	15	0800	San Francisco	45	90	100	31.5	100	10	Clear
1911	Jan	16	0800	San Francisco	48	92	100	31.6	100	10	Clear
1911	Jan	17	0800	San Francisco	50	95	100	31.7	100	10	Clear
1911	Jan	18	0800	San Francisco	52	98	100	31.8	100	10	Clear
1911	Jan	19	0800	San Francisco	55	100	100	31.9	100	10	Clear
1911	Jan	20	0800	San Francisco	58	102	100	32.0	100	10	Clear
1911	Jan	21	0800	San Francisco	60	105	100	32.1	100	10	Clear
1911	Jan	22	0800	San Francisco	62	108	100	32.2	100	10	Clear
1911	Jan	23	0800	San Francisco	65	110	100	32.3	100	10	Clear
1911	Jan	24	0800	San Francisco	68	112	100	32.4	100	10	Clear
1911	Jan	25	0800	San Francisco	70	115	100	32.5	100	10	Clear
1911	Jan	26	0800	San Francisco	72	118	100	32.6	100	10	Clear
1911	Jan	27	0800	San Francisco	75	120	100	32.7	100	10	Clear
1911	Jan	28	0800	San Francisco	78	122	100	32.8	100	10	Clear
1911	Jan	29	0800	San Francisco	80	125	100	32.9	100	10	Clear
1911	Jan	30	0800	San Francisco	82	128	100	33.0	100	10	Clear
1911	Jan	31	0800	San Francisco	85	130	100	33.1	100	10	Clear
1911	Feb	1	0800	San Francisco	88	132	100	33.2	100	10	Clear
1911	Feb	2	0800	San Francisco	90	135	100	33.3	100	10	Clear
1911	Feb	3	0800	San Francisco	92	138	100	33.4	100	10	Clear
1911	Feb	4	0800	San Francisco	95	140	100	33.5	100	10	Clear
1911	Feb	5	0800	San Francisco	98	142	100	33.6	100	10	Clear
1911	Feb	6	0800	San Francisco	100	145	100	33.7	100	10	Clear
1911	Feb	7	0800	San Francisco	102	148	100	33.8	100	10	Clear
1911	Feb	8	0800	San Francisco	105	150	100	33.9	100	10	Clear
1911	Feb	9	0800	San Francisco	108	152	100	34.0	100	10	Clear
1911	Feb	10	0800	San Francisco	110	155	100	34.1	100	10	Clear
1911	Feb	11	0800	San Francisco	112	158	100	34.2	100	10	Clear
1911	Feb	12	0800	San Francisco	115	160	100	34.3	100	10	Clear
1911	Feb	13	0800	San Francisco	118	162	100	34.4	100	10	Clear
1911	Feb	14	0800	San Francisco	120	165	100	34.5	100	10	Clear
1911	Feb	15	0800	San Francisco	122	168	100	34.6	100	10	Clear
1911	Feb	16	0800	San Francisco	125	170	100	34.7	100	10	Clear
1911	Feb	17	0800	San Francisco	128	172	100	34.8	100	10	Clear
1911	Feb	18	0800	San Francisco	130	175	100	34.9	100	10	Clear
1911	Feb	19	0800	San Francisco	132	178	100	35.0	100	10	Clear
1911	Feb	20	0800	San Francisco	135	180	100	35.1	100	10	Clear
1911	Feb	21	0800	San Francisco	138	182	100	35.2	100	10	Clear
1911	Feb	22	0800	San Francisco	140	185	100	35.3	100	10	Clear
1911	Feb	23	0800	San Francisco	142	188	100	35.4	100	10	Clear
1911	Feb	24	0800	San Francisco	145	190	100	35.5	100	10	Clear
1911	Feb	25	0800	San Francisco	148	192	100	35.6	100	10	Clear
1911	Feb	26	0800	San Francisco	150	195	100	35.7	100	10	Clear
1911	Feb	27	0800	San Francisco	152	198	100	35.8	100	10	Clear
1911	Feb	28	0800	San Francisco	155	200	100	35.9	100	10	Clear
1911	Feb	29	0800	San Francisco	158	202	100	36.0	100	10	Clear
1911	Feb	30	0800	San Francisco	160	205	100	36.1	100	10	Clear
1911	Mar	1	0800	San Francisco	162	208	100	36.2	100	10	Clear
1911	Mar	2	0800	San Francisco	165	210	100	36.3	100	10	Clear
1911	Mar	3	0800	San Francisco	168	212	100	36.4	100	10	Clear
1911	Mar	4	0800	San Francisco	170	215	100	36.5	100	10	Clear
1911	Mar	5	0800	San Francisco	172	218	100	36.6	100	10	Clear
1911	Mar	6	0800	San Francisco	175	220	100	36.7	100	10	Clear
1911	Mar	7	0800	San Francisco	178	222	100	36.8	100	10	Clear
1911	Mar	8	0800	San Francisco	180	225	100	36.9	100	10	Clear
1911	Mar	9	0800	San Francisco	182	228	100	37.0	100	10	Clear
1911	Mar	10	0800	San Francisco	185	230	100	37.1	100	10	Clear
1911	Mar	11	0800	San Francisco	188	232	100	37.2	100	10	Clear
1911	Mar	12	0800	San Francisco	190	235	100	37.3	100	10	Clear
1911	Mar	13	0800	San Francisco	192	238	100	37.4	100	10	Clear
1911	Mar	14	0800	San Francisco	195	240	100	37.5	100	10	Clear
1911	Mar	15	0800	San Francisco	198	242	100	37.6	100	10	Clear
1911	Mar	16	0800	San Francisco	200	245	100	37.7	100	10	Clear
1911	Mar	17	0800	San Francisco	202	248	100	37.8	100	10	Clear
1911	Mar	18	0800	San Francisco	205	250	100	37.9	100	10	Clear
1911	Mar	19	0800	San Francisco	208	252	100	38.0	100	10	Clear
1911	Mar	20	0800	San Francisco	210	255	100	38.1	100	10	Clear
1911	Mar	21	0800	San Francisco	212	258	100	38.2	100	10	Clear
1911	Mar	22	0800	San Francisco	215	260	100	38.3	100	10	Clear
1911	Mar	23	0800	San Francisco	218	262	100	38.4	100	10	Clear
1911	Mar	24	0800	San Francisco	220	265	100	38.5	100	10	Clear
1911	Mar	25	0800	San Francisco	222	268	100	38.6	100	10	Clear
1911	Mar	26	0800	San Francisco	225	270	100	38.7	100	10	Clear
1911	Mar	27	0800	San Francisco	228	272	100	38.8	100	10	Clear
1911	Mar	28	0800	San Francisco	230	275	100	38.9	100	10	Clear
1911	Mar	29	0800	San Francisco	232	278	100	39.0	100	10	Clear
1911	Mar	30	0800	San Francisco	235	280	100	39.1	100	10	Clear
1911	Mar	31	0800	San Francisco	238	282	100	39.2	100	10	Clear

HYDRO

HYDRO

No.	Development	River	Owner	Year Installed		Rated Head ft.	No. of Units	Turbines		Generators	
				First Unit	Latest Unit			Unit Capacity hp.	Total Capacity hp.	Unit Capacity kw.	Total Capacity kw.

Quebec

1	Beauharnois: Section 1	St. Lawrence	QHEC	1932	1948	80	8	53,000 55,000		37,300 40,000	
	Section 2			1950	1953	80	9	55,000 56,000		40,000 41,120	
	Section 3			1959	1961	80	10	73,700	2,154,000	55,250	1,574,260
2	Bersimis I	Bersimis	QHEC	1956	1958	785	8	150,000	1,200,000	114,000	912,000
3	Chute des Passes	Peribonka	ALCAN	1959	1960	540	5	200,000	1,000,000	148,500	742,500
4	Shipshaw	Saguenay	ALCAN	1942	1943	208	2	95,000 103,000 101,000 95,000		58,500 60,000 60,000 60,000	
							2		1,200,000		717,000
5	Bersimis II	Bersimis	QHEC	1959	1960	380	5	171,000	855,000	131,000	655,000
6	Carillon	Ottawa	QHEC	1962	1964	61	14	60,000	840,000	46,750	654,500
7	Isle Maligne	Saguenay	SAPCL	1925	1937	110	12	45,000	540,000	28,000	336,000
8	Trenche	St. Maurice	QHEC	1950	1955	160	6	65,000	390,000	47,700	286,200
9	Beaumont	St. Maurice	QHEC	1958	1959	124	6	55,000	330,000	40,500	243,000
10	La Tuque	St. Maurice	QHEC	1940	1955	114	5	44,500 49,000		36,000 36,000	
							1		271,500		216,000
11	Paugan	Gatineau	QHEC	1928	1956	133	1	47,000		32,400	
						132	7	34,000	285,000	24,225	201,975
12	McCormick	Manicouagan	MP	1951	1958	124	2	56,200 60,000		35,625 40,000	
							3		292,400		191,250
13	Chute-à-la-Savanne	Peribonka	ALCAN	1953	1953	110	5	57,000	285,000	37,450	187,250
14	Chute-du-Diable	Peribonka	ALCAN	1952	1952	110	5	55,000	275,000	37,450	187,250
15	Rapide Blanc	St. Maurice	QHEC	1934	1955	108	1	44,500 40,000		30,600 30,600	
							5		244,500		183,600
16	Shawinigan No. 2	St. Maurice	QHEC	1911	1929	146	3	43,000		30,000	
						145	3	18,500		15,000	
						145	2	18,500	221,500	14,000	163,000
17	Cedars	St. Lawrence	QHEC	1914	1924	30	12	10,800 11,300		9,000 9,000	
							6		197,400		162,000
18	Shawinigan No. 3	St. Maurice	QHEC	1948	1949	145	3	65,000	195,000	50,000	150,000
19	Grand' Mère	St. Maurice	QHEC	1915	1930	80	5	22,000		15,700	
						80	1	22,000		18,000	
						80	1	24,500		20,000	
						84	2	22,000	200,500	15,700	147,900
20	Chelsea	Gatineau	QHEC	1927	1939	93	5	34,000	170,000	28,800	144,000
21	Chute à Caron	Saguenay	ALCAN	1931	1934	160	3	75,000		45,000	
							1	75,000	300,000	None	135,000
22	La Gabelle	St. Maurice	QHEC	1924	1931	63	3	36,000		24,700	
						63	1	32,000		24,700	
						60	1	32,000	172,000	24,700	123,500
23	Farmers Rapids	Gatineau	QHEC	1927	1947	66	3	24,000		20,000	
						2	2	24,000	120,000	19,125	98,250
24	Masson	Lièvre	MQPC	1933	1933	185	4	34,000	136,000	23,800	95,200

No.	Development	River	Owner	Year Installed		Rated Head ft.	No. of Units	Turbines		Generators	
				First Unit	Latest Unit			Unit Capacity hp.	Total Capacity hp.	Unit Capacity kw.	Total Capacity kw.
QUEBEC (Cont'd)											
25	Quinze Rapids	Ottawa (Upper)	QHEC	1923	1955	90	2 2 2	12,500 12,500 34,500	119,000	8,000 10,800 26,000	89,600
26	Chats Falls	Ottawa	OVPC	1932	1932	53	4	28,000	112,000	22,325	89,300
27	High Falls	Lièvre	MQPC	1930	1936	180	1 3	32,500 30,000	122,500	21,250 21,250	85,000
28	Bryson	Ottawa	QHEC	1925	1949	60	2 1	25,700 27,000	78,400	18,000 20,000	56,000
29	Murdock Willson	Shipshaw	PBC	1957	-	263	1	82,000	82,000	51,000	51,000
30	Jim Gray	Shipshaw	PBC	1953	1953	338	2	35,000	70,000	25,500	51,000
31	Outardes 2	Outardes	QNSPC	1937	1937	208	2	35,300	70,600	25,000	50,000
32	Fifty Foot Falls	Hart Jaune	HJP	1960	1960	123	3	22,000	66,000	16,150	48,450
33	Rapid VII	Ottawa (Upper)	QHEC	1941	1949	68	4	16,000	64,000	12,000	48,000
34	Rapid II	Ottawa (Upper)	QHEC	1954	1964	67	4	16,000	64,000	12,000	48,000
35	Montreal	Prairies	QHEC	1929	1930	25	6	10,000	60,000	7,500	45,000
36	Dufferin Falls	Lièvre	JMC	1958	1959	62	2	25,000	50,000	19,125	38,250
37	Chicoutimi	Chicoutimi	SMPG	1957	-	273	1	42,000	42,000	32,000	32,000
38	Hemming Falls	St. François	QHEC	1925	1925	50	6	5,600	33,600	4,800	28,800
39	Ste. Marguerite	Marguerite	GPC	1954	1954	100	2	12,000	24,000	8,800	17,600
40	Kipawa	Gordon Creek	QHEC	1920	1926	200	2 2	3,600 8,500	24,200	2,800 5,760	17,120
41	Chaudière No. 2	Ottawa	QHEC	1920	1923	32	2 1	7,500 7,500	22,500	5,400 5,760	16,560
42	Seven Falls	St. Anne (de Beaupré)	QHEC	1915	1915	410	4	6,000	24,000	3,750	15,000
43	St. Narcisse	Batiscan	QHEC	1926	1926	147	2	11,100	22,200	7,500	15,000
44	Drummondville	St. François	QHEC	1910	1925	30	2 2	3,200 6,000	18,400	2,500 4,800	14,600
45	Chutes aux Galets	Shipshaw	PBC	1921	1921	101	2	8,820	17,640	6,400	12,800
46	Chaudière Falls	Ottawa	EBEC	1913	1955	38	3	5,500	16,500	3,750	11,250
47	Chicoutimi	Chicoutimi	PBC	1923	-	72	1	11,000	11,000	9,900	9,900
48	Waltham	Black	PELC	1917	1951	129	1 1 1 2	1,800 2,250 2,500 3,000	12,550	1,250 1,530 1,800 2,250	9,080
49	Chaudière No. 1	Ottawa	QHEC	1902	1912	38	3 1 1	2,500 3,300 3,300	14,100	1,275 1,700 2,125	7,650
50	Buckingham	Lièvre	ERC	1914	1939	30	1 1 3	2,000 2,500 2,000	10,500	1,375 1,840 1,440	7,535
51	Price	Mitis	QHEC	1922	1929	128 120	1 1	3,700 5,900	9,600	2,400 4,000	6,400
52	Adam Cunningham	Shipshaw	PBC	1953	-	56	1	9,500	9,500	6,375	6,375
53	Arnaud Bridge	Chicoutimi	QDNR	1923	1923	56	3	2,500	7,500	1,690	5,070

HYDRO

No.	Development	River	Owner	Year Installed		Rated Head ft.	No. of Units	Turbines		Generators	
				First Unit	Latest Unit			Unit Capacity hp.	Total Capacity hp.	Unit Capacity kw.	Total Capacity kw.
54	Bell Falls	Rouge	QHEC	1915	1920	54	3	2,400	7,200	1,600	4,800
55	Westbury	St. François	CS	1928	1928	28	2	2,900	5,800	2,250	4,500
56	Jonquière	Au Sable	MJ	1907	1924	42	1	700		360	
						42	1	1,800		1,280	
						47	1	4,030	6,530	2,812	4,452
57	Grand Mitis No. 2	Mitis	QHEC	1947	-	75	1	6,000	6,000	4,250	4,250
58	Kenogami	Au Sable	PBC	1912	1912	264	2	3,350	6,700	1,875	3,750
59	Lachute	North	AL	1929	1929	36	3	1,500	4,500	1,200	3,600
60	Weedon	St. François	CS	1920	1926	30	2	1,700		1,100	
						29	1	1,700	5,100	1,100	3,300
61	Windsor Mills	St. François	CPC	1936	1939	19	2	1,100		1,120	
							1	730		600	
							1	730	3,660	320	3,160
62	St. Alban	Ste. Anne de la Pêrade	QHEC	1927	-	64	1	4,000	4,000	3,000	3,000
63	Domtar	Jacques Cartier	DT	1960	1962	60	2	1,200	2,400	1,500	3,000
64	Sherbrooke	Magog	QHEC	1910	1910	57	3	1,333	4,000	995	2,985
65	St. Raphael	Sud	QHEC	1921	1921	232	3	1,500	4,500	850	2,550
66	Garneau Falls	Chicoutimi	QHEC	1928	-	30	1	3,500	3,500	2,520	2,520
67	MacDougall Falls	Jacques Cartier	DP	1925	1927	50	2	1,900	3,800	1,200	2,400
68	Jonquière Mill	Au Sable	PBC	1916	1916	67	1	1,800		1,200	
							1	1,625	3,425	1,200	2,400
69	Ogilvy Flour Mills	Lachine Canal	OFM	1940	1948	23	2	1,600		850	
						15	2	400	4,000	300	2,300
70	Mont Laurier	Lièvre	EML	1937	1951	22	1	500		500	
							2	1,325	3,150	900	2,300
71	Winneway	Winneway (Upper Ottawa)	BQM	1938	1943	57	2	1,400	2,800	1,100	2,200
72	Rock Forest	Magog	CS	1911	1911	30	2	1,500	3,000	1,075	2,150
73	Chaudière	Chaudière	QHEC	1900	1903	114	2	1,400		600	
							1	2,000	4,800	800	2,000
74	Magpie	Magpie	OER	1961	1961	27	2	1,500	3,000	1,000	2,000
75	Magog	Magog	DTC	1920	1920	25	2	1,350	2,700	1,000	2,000
76	Corbeau	Gatineau	QHEC	1926	1926	12	2	1,250	2,500	1,000	2,000
77	Bird's Mill Falls	Jacques Cartier	DP	1937	-	27	1	2,250	2,250	1,920	1,920
78	Frontenac	Magog	CS	1917	1917	38	2	1,450	2,900	950	1,900
79	Rivière-du-Loup	Du Loup	CRL	1929	1942	100	1	960		640	
							1	1,800	2,760	1,200	1,840
80	Rawdon	Ouareau	QHEC	1927	-	50	1	2,300	2,300	1,720	1,720
81	Burroughs Falls	Nigger	QHEC	1929	-	175	1	2,000	2,000	1,600	1,600

QUEBEC (Cont'd)

HYDRO

No.	Development	River	Owner	Year Installed		Rated Head ft.	No. of Units	Turbines		Generators	
				First Unit	Latest Unit			Unit Capacity hp.	Total Capacity hp.	Unit Capacity kw.	Total Capacity kw.

QUEBEC (Cont'd)

82	Natural Steps	Montmorency	QHEC	1908	-	60	1	2,225	2,225	1,500	1,500
83	St. Gabriel	Jacques Cartier	QHEC	1899	1899	32	2	1,100	2,200	750	1,500

Total capacity of plants under 1,500 kw.

46,530

30,829

Total capacity of turbines connected directly to mechanical equipment


59,365

Total (all plants)

13,372,685

9,553,151

THERMAL



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No.	Station	Location	Owner	Year Installed		Fuel	Type of Prime Mover	Generators		
				First Unit	Latest Unit			No.	Unit Capacity kw.	Total Capacity kw.

Québec

1	Tracy	Tracy	QHEC	1964	-	Oil	S	1	150,000	150,000
2	Les Boules	Les Boules	QHEC	1955	1960	Oil	GT IC	6 2	6,000 1,000	38,000
3	Chandler	Chandler	GPP	1930	1954	Oil	S	1 1 1	6,000 2,500 4,000	12,500
4	Noranda	Noranda	NM	1934	1957	Waste heat	S	1 1 1	2,600 3,000 4,500	10,100
5	Drummondville	Drummondville	CCL	1935	1953	Coal, oil	S	1 1 1 1	1,500 2,500 3,500 2,000	9,500
6	Murdochville	Murdochville	GCM	1952	1955	Oil, waste heat	S IC	1 2 1	5,400 1,000 300	7,700
7	Thurso	Thurso	TPPC	1957	-	Coal, oil, wood-waste	S	1	7,500	7,500
8	Quebec City	Quebec City	ACPP	1927	-	Oil	S	1	6,000	6,000
9	Rimouski	Rimouski	QHEC	1955	1960	Oil	IC	6	1,000	6,000
10	Cap aux Meules	Îles-de-la-Madeleine	QHEC	1953	1964	Oil	IC	2 1 1 1 1	250 400 1,065 1,000 1,100	4,065
11	Magog	Magog	DTC	1938	1948	Coal	S	2	2,000	4,000
12	Gatineau	Gatineau	CIPC	1927	1927	Coal	S	4	900	3,600
13	Montreal	Montreal	CDSC	1925	1947	Gas, oil	S	2 1	1,000 1,500	3,500
14	Port and Terminal (Stand-by)	Port Cartier	QCMC	1960	1960	Oil	IC	3 1	1,000 350	3,350
15	Lac Jeannine (Stand-by)	Gagnon	QCMC	1960	1960	Oil	IC	3 2	350 1,000	3,050
16	Schefferville	Schefferville	IOCC	1956	1956	Oil	IC	3	1,000	3,000
17	Gaspé	Gaspé	QHEC	1959	1960	Oil	IC	3	1,000	3,000
18	Three Rivers	Three Rivers	CIPC	1922	1925	Coal, oil, wood-waste	S	6	500	3,000
19	Murdochville	Murdochville	QHEC	1955	1960	Oil	IC	3	1,000	3,000
20	Manicouagan	Manicouagan	QHEC	1955	1955	Oil	IC	3	1,000	3,000
21	Beaupré	Beaupré	SAPC	1927	1927	Coal	S	2 2	750 650	2,800
22	Rimouski	Rimouski	QHEC	1948	1952	Oil	IC	1 1	1,250 1,100	2,350
23	New Richmond	New Richmond	QHEC	1948	1955	Oil	IC	1 2 1 1	200 350 400 750	2,050

THERMAL

No.	Station	Location	Owner	Year Installed		Fuel	Type of Prime Mover	Generators		
				First Unit	Latest Unit			No.	Unit Capacity kw.	Total Capacity kw.
QUÉBEC (Cont'd)										
24	Rivière-du-Loup	Rivière-du-Loup	CRL	1947	1953	Oil	IC	2 1	240 1,360	1,840
Total capacity of plants 1,500 kw. and over (not listed above)										6,750
Total capacity of plants under 1,500 kw.										16,946
Total (all plants)										316,601

GT- Gas Turbine, IC - Internal Combustion, S - Steam

OWNER CODE INDEX

CODE	OWNER
ACPP.	Anglo-Canadian Pulp and Paper Mills Limited
AL.	Ayers Limited
ALCAN.	Aluminum Company of Canada Limited
BQM.	Belleterre Québec Mines Limited
CCL.	Canadian Celanese Limited
CDSC.	Canada and Dominion Sugar Company Limited
CIPC.	Canadian International Paper Company
CPC.	Canada Paper Company
CRL.	City of Rivière-du-Loup
CS.	City of Sherbrooke
DP.	Donnacona Paper Company
DT.	Dominion Tar and Chemical Company
DTC.	Dominion Textile Company Limited
EBEC.	E. B. Eddy Company
EML.	Électrique de Mont Laurier Limitée
ERC.	Electric Reduction Company
GCM.	Gaspé Copper Mines Limited
GPC.	Gulf Power Company
GPP.	Gaspesia Pulp and Paper Company Limited
HJP.	Hart Jaune Power Company
IOCC.	Iron Ore Company of Canada
JMC.	James MacLaren Company Limited
MCL.	Mohawk Corporation Limited
MJ.	Municipality of Jonquière
MP.	Manicouagan Power Company
MQPC.	MacLaren-Québec Power Company
NM.	Noranda Mines Limited
OER.	Office de l'Électrification Rurale
OFM.	Ogilvie Flour Mills
OVPC.	Ottawa Valley Power Company
PBC.	Price Brothers and Company Limited
PELC.	Pembroke Electric Light Company Limited
QCMC.	Québec Cartier Mining Company
QDNR.	Québec Department of Natural Resources
QHEC.	Québec Hydro-Electric Commission
QNSPC.	Québec-North Shore Paper Company
SAPC.	Ste. Anne Paper Company Limited
SAPCL.	Saguenay Power Company Limited
SMPC.	Smelter Power Corporation
TPPC.	Thurso Pulp and Paper Company



DEPARTMENT OF NORTHERN AFFAIRS MINERAL RESOURCES
WATER RESOURCES BRANCH
OTTAWA

QUEBEC MAIN ELECTRIC TRANSMISSION SYSTEMS AND PRINCIPAL POWER GENERATING DEVELOPMENTS

SCALE OF MILES
0 10 20 30 40 50 60 70 80 90 100

LEGEND

EXISTING	UNDER CONSTRUCTION	GENERATING STATIONS
●	○	Hydro-Electric
▲	△	Thermal-Electric
•	•	500-100000
		Other than 500 kw. (indicated by company logo)

TRANSMISSION LINES

EXISTING	UNDER CONSTRUCTION	GENERATING STATIONS
—	---	230 kv. circuit
—	---	115 kv. circuit
—	---	69 kv. circuit
—	---	Frequency other than 60 cycles
—	---	Underground and submarine cable
—	---	Construction between companies

OWNERSHIP

Colours generally designate major ownership companies or interests groups. The same colour interest sectors of the map may not indicate ownership in 1950.

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